

Well # 1					
	Beginning	Reac	End Read	CF Use	AF Use
OCT	278,994	310,739	317,450	7.29	
NOV	310,739	324,553	138,140	3.17	
DEC	324,553	324,553	0	0.00	
JAN	324,553	324,553	0	0.00	
FEB	324,553	324,553	0	0.00	
MAR	324,553	324,553	0	0.00	
APRIL	324,553	324,553	0	0.00	
MAY	324,553	324,553	0	0.00	
JUNE	324,553	324,553	0	0.00	
JULY	324,553	324,553	0	0.00	
AUG	324,553	324,553	0	0.00	
SEPT	324,553		-3,245,530		
Total CF				-2,789,940	
Total AF					10.46

Well # 2							
		Beginning	Reac	End Read	CF Use	AF Use	
Straight CF	OCT	325,609		325,609		0	0.00
	NOV	325,609		336,497		108,880	2.50
	DEC	336,497		365,886		293,890	6.75
	JAN	365,886		390,246		243,600	5.59
	FEB	390,246		417,803		275,570	6.33
	MAR	417,803		441,650		238,470	5.47
	APRIL	441,650		484,817		431,670	9.91
	MAY	484,817		531,283		464,660	10.67
	JUNE	531,283		574,712		434,290	9.97
	JULY	574,712		621,770		470,580	10.80
	AUG	621,770		668,897		471,270	10.82
	SEPT	668,897				-6,688,970	
Total CF					-3,256,090		
Total AF						67.98	

QTR REPORTS

	Well #1	Well #2
OCT	7.29	0.00
NOV	3.17	2.50
DEC	0.00	6.75
1 QTR TOTAL	10.46	9.25

JAN	0.00	5.59
FEB	0.00	6.33
MAR	0.00	5.47
2 QTR TOTAL	0.00	17.39

APR	0.00	9.91
MAY	0.00	10.67
JUNE	0.00	9.97
3 QTR TOTAL	0.00	30.54

JULY	0.00	10.80
AUG	0.00	10.82
SEP		
4 QTR TOTAL	0.00	21.62

TOTAL	10.46	78.80
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Well 1 & 2	89.26	
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Combined Total for Water Year 2025-26 78 Af.

Combined Total Prior Water Year 2024-25 95 Af.

Total Adjusted FPA 2025-2026 99 Af.

Remaining Free Water Production Allowance 21 Af.

2025-26 Rampdown 50.4%